Report No. 12 Report No. Cost Incurrent to Date: 4.340,353,03 State: OR Measured Dupth (hz) 10,909 Flad Tickets: Currents Date: Flad: Newtersy Plad Newtersy Plad Newtersy Date: Newtersy Date: Newtersy Plad Newtersy Date: Newtersy Date: Newtersy Date: Newtersy Plad Newtersy Date: Newtersy Plad Newtersy Plad Newtersy Plad Newtersy Plad Newtersy Plad Newtersy Plad Newtersy Newtersy Plad Newtersy Plad Newtersy Plad Newtersy Plad Newtersy Newte			Daily Col Well ID: 55- Field: Newb		port	AltaRock Energy Inc. Well Name: Newberry 55-29					
Project Michael Moore Cost Incurred to Date: \$4,340,353.0.3 [State: OR Measured Depth (ft): 10,060 Field Tickets: Clascade Pump County: Deschutes Field: Newberry Field: Newbe	Report No: 17 Report For 06:00 AM October 10, 2012										
Vertical Depth (ft.): Plug Back MD: Plug Back MD: Current Operations: Finishing HP piping . Continue electrical wiring work and PLC programming. Thread pipe for 2° recirc line, install metering run. Prior Operations: Install instrumentation. Continue electrical wiring work and PLC programming. Thread pipe for 2° recirc line, install metering run. Prior Operations: Install instrumentation. Continue electrical wiring work and PLC programming. Thread pipe for 2° recirc line, install metering run. Plug Back TVD: Current Operations: Install instrumentation. Continue electrical wiring work and PLC programming. Spool DTS Well site Supervisors: Ted DeRocher Michael Moore Tel No: 775-830-7406 541-410-1795 Operations Summary Prom To Elapsed Code Operations Description 9:00 17:00 8:00 134:000 Continue programming data logging visualization and PLC controls. 10:00 16:00 6:00 134:000 Continue programing data logging visualization and PLC controls. 9:00 14:00 10:00 134:000 Hudsen Mechanical finished HP piping. We now have pipe connected to the wellhead. 9:00 14:00 5:00 129:000 Sampling water monitoring wells.	Project Ma	anager: Mich	ael Moore		Cost Inc	Cost Incurred to Date: \$4,340,535.03		State: OR			
Plug Back MD:					Field Tic	kets:	Cascade Pump		ites		
Plug Back TVD:							Field: Newberry				
Current Operations: Finishing HP piping . Continue electrical wiring work and PLC programming. Thread pipe for 2" recirc line, install metering run. Prior Operations: Continue HP piping . Continue electrical wiring work and PLC programming. Thread pipe for 2" recirc line. Planned Operations: Install instrumentation. Continue electrical wiring work and PLC programming. Spool DTS Well site Supervisors: Ted DeRocher Michael Moore Tel No: 775-830-7406 541-410-1795 Operations Description Form To Elapsed Code Operations Description 9:00 17:00 8:00 134.000 Continue programing data logging visualization and PLC controls. 10:00 16:00 6:00 134.000 Continue programing data logging visualization and PLC controls. 2:00 17:00 10:00 134.000 Continue programing metering run and completing RFR piping into stim pump inlet. 2:00 11:00 16:00 6:00 134.000 Continue programing data logging visualization and PLC controls. 2:00 11:00 134.000 Continue programing water pump continue water sum pump and rucc: installed " record internort beparator to trave tanke. 9:00 14:00 5:00 129:000 Sampling water monitoring wells. VENDOR AMOUNT DESCRIPTION Current Bester PO's Current Be											
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	DTS arrive	d yesterday.	BMP will respor	of the DTS unto our s	teel drum, calib	rate and prep for i	nstall on Thursday.				

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